

**TAGGING CO<sub>2</sub> TO ENABLE  
QUANTITATIVE INVENTORIES  
OF GEOLOGICAL CARBON STORAGE  
DOE AWARD #DE-FE0001535**

Cantwell Carson  
The Earth Institute  
Columbia University

U.S. Department of Energy  
National Energy Technology Laboratory  
Carbon Storage R&D Project Review Meeting  
Developing the Technologies and Building the  
Infrastructure for CO<sub>2</sub> Storage  
August 21-23, 2012

# Presentation Outline

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- Benefit to the program
- Project overview: Why  $^{14}\text{C}$  for MVA?
- Technical status: Cartridges, injections, lasers
- Summary
- Organizational chart
- Collaborators

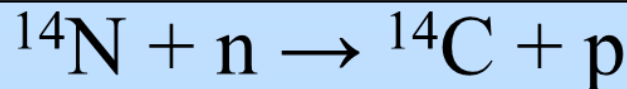
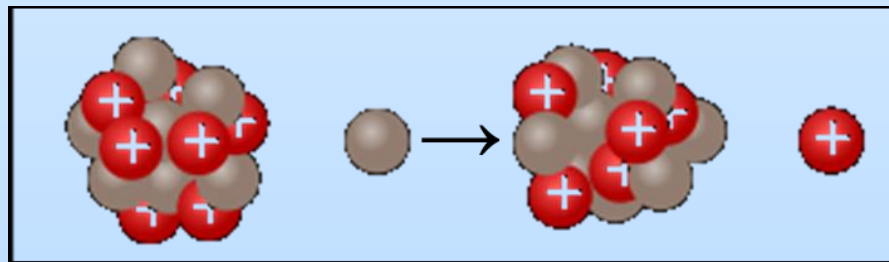
# Benefit to the Program

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- Develop technologies to demonstrate that 99 percent of injected CO<sub>2</sub> remains in the injection zones.

Permanent storage of CO<sub>2</sub> can be demonstrated by adding carbon-14 (<sup>14</sup>C) prior to injection. This research project aims to demonstrate this by tagging fossil CO<sub>2</sub> with <sup>14</sup>C at a field site. When completed, this system will show that <sup>14</sup>C can be a safe and effective tracer for sequestered CO<sub>2</sub>. A laser-based <sup>14</sup>C measurement method is being adapted for continuous monitoring. This technology contributes to the Carbon Storage Program's effort of ensuring 99 percent CO<sub>2</sub> storage permanence in the injection zone(s) (Goal).

- **Project Overview: Why use  $^{14}\text{C}$  in MVA?**
- Radiocarbon, or  $^{14}\text{C}$  :
  - Long half-life radio isotope:  $\tau_{1/2}=5730$  years
    - Produced naturally by cosmic radiation
    - Made artificially by neutron capture
  - Ambient concentration:  $^{14}\text{C}/^{12}\text{C} \approx 10^{-12}$
  - Concentration in fossil fuels:  $^{14}\text{C}/^{12}\text{C} < 10^{-14}$
- Fossil-based  $\text{CO}_2$  has  $\sim 100\text{x}$  less  $^{14}\text{C}$  than natural (biogenic)  $\text{CO}_2$
- $^{14}\text{CO}_2$  is chemically identical to  $^{12}\text{CO}_2$  and can indicate fixation



100 pMC

Use

$^{14}\text{C}$  tagging

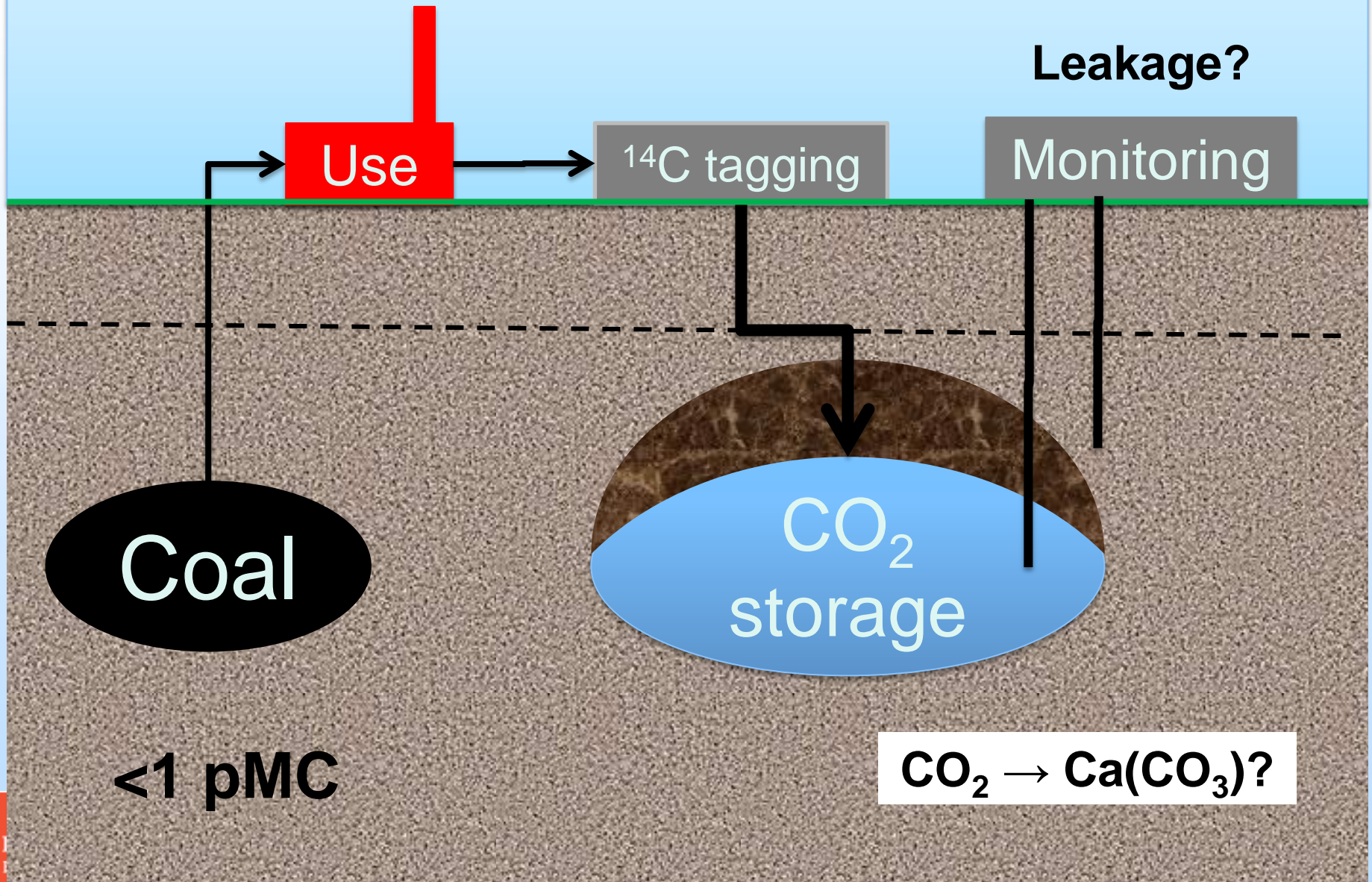
Leakage?  
Monitoring

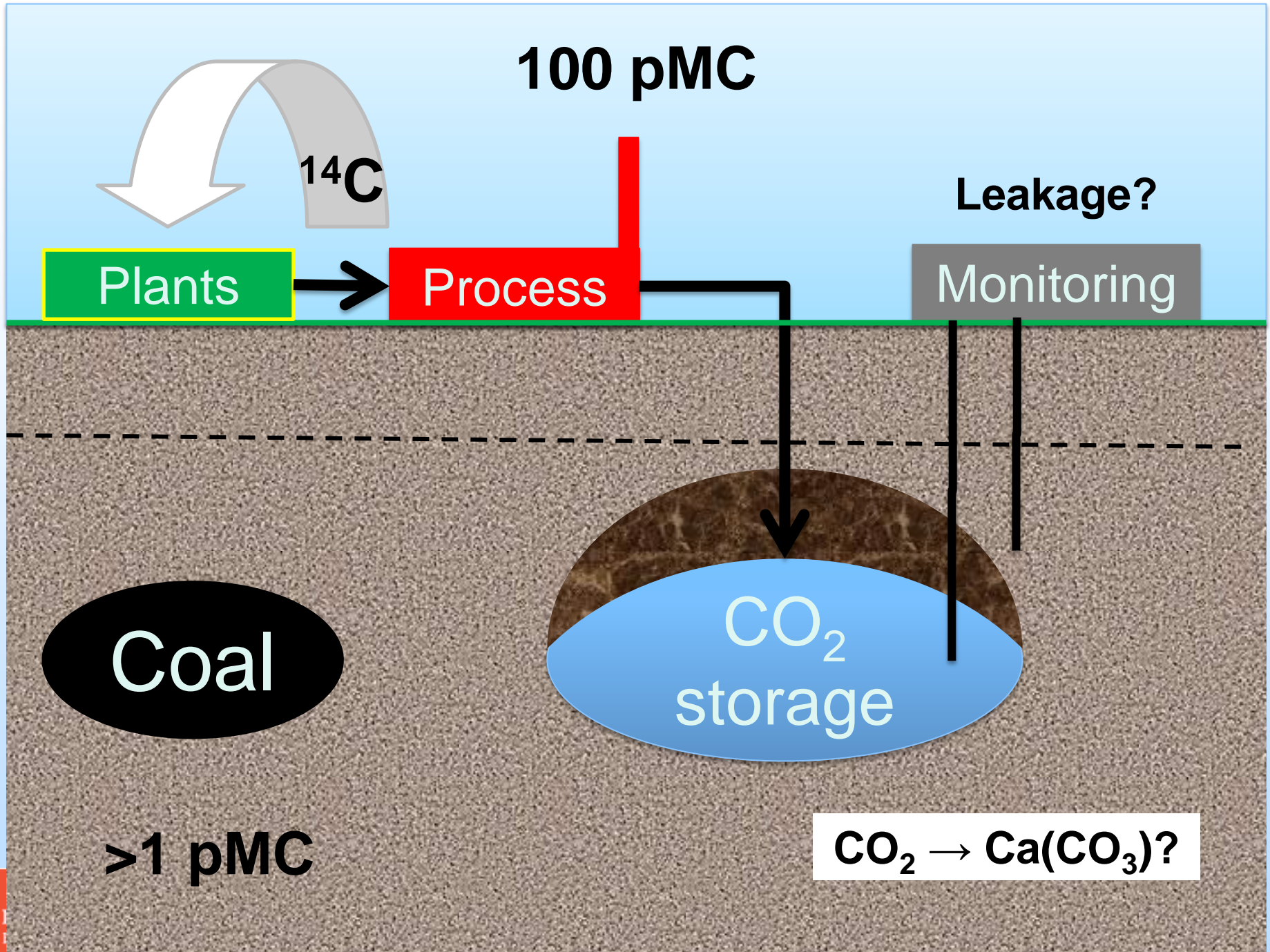
Coal

$\text{CO}_2$   
storage

<1 pMC

$\text{CO}_2 \rightarrow \text{Ca}(\text{CO}_3)?$





100 pMC

<sup>14</sup>C

Plants

Process

Leakage?

Monitoring

Coal

CO<sub>2</sub>  
storage

>1 pMC

CO<sub>2</sub> → Ca(CO<sub>3</sub>)?

## $^{14}\text{C}$ tagging

1-day  $^{14}\text{C}$  tag  
cartridge filling

$^{14}\text{C}$  tag injection

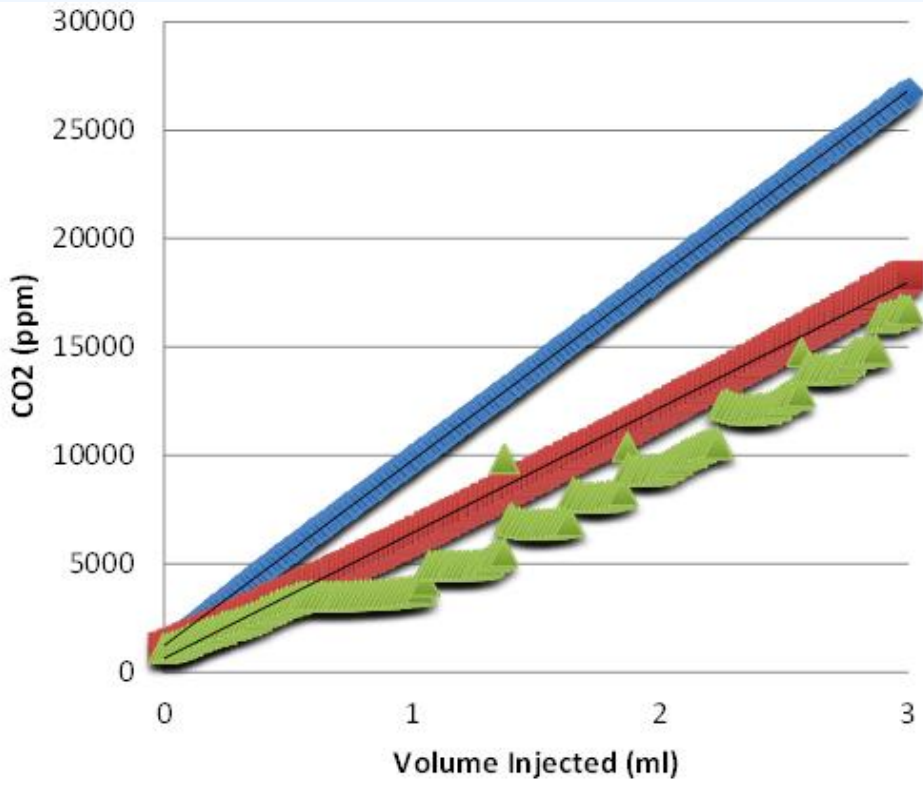
$^{14}\text{C}$  concentration  
monitoring

- Tag intended at  $\approx 1$  part per trillion
  - This limits subsurface concentration to ambient levels
  - Makes fossil based  $\text{CO}_2$  look like bio-based  $\text{CO}_2$
  - Requires 1 g  $^{14}\text{CO}_2$  per million ton  $\text{CO}_2$
- 1-day tag limits liability in the event of accidental release



# • $^{14}\text{C}$ filling station

- Membrane-based gas/water solution apparatus
- Produced  $\text{CO}_2$ -water solutions
- Produced calibrated  $\text{SF}_6$ - $\text{CO}_2$ -water tag cartridges



Pure  $\text{CO}_2$ ,  $\text{CO}_2$ - $\text{H}_2\text{O}$





## $^{14}\text{C}$ tagging

1-day  $^{14}\text{C}$  tag  
cartridge filling

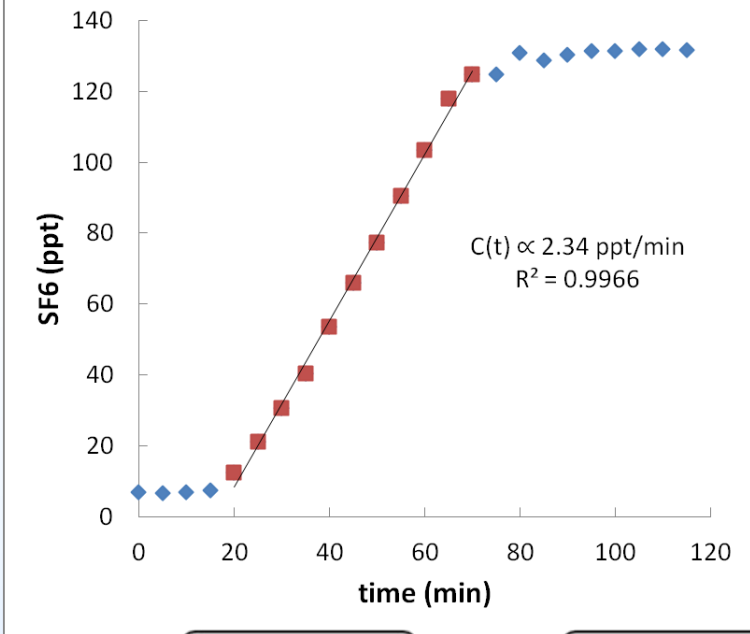
$^{14}\text{C}$  tag injection

$^{14}\text{C}$  concentration  
monitoring

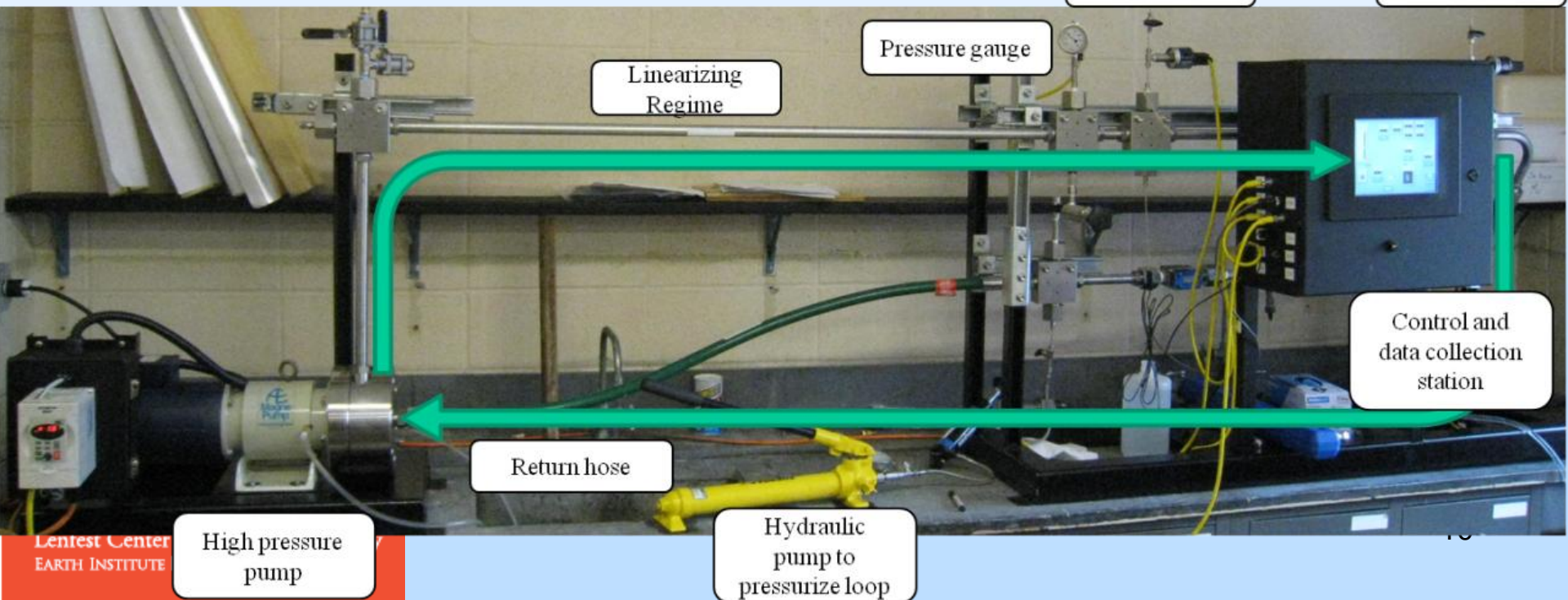
- Tagging very large stream with very small tag (1 in  $10^{12}$ )
  - 1 g  $^{14}\text{CO}_2$  for 1 M ton  $\text{CO}_2$
- Needs to demonstrate accuracy and precision
- Potential injection into super critical or liquid  $\text{CO}_2$
- Needs to be demonstrated at lab scale and in field test

- Bench-scale high-pressure flow loop

- Turbulent flow regime
- Pressurized CO<sub>2</sub> flow loop to 1457 psi CO<sub>2</sub>, 33 °C
- Injected SF<sub>6</sub> solution into super critical CO<sub>2</sub> at the 100 part-per-trillion level
- Test bed for future weathering experiments



Injection Port      Sampling Port



## $^{14}\text{C}$ tagging

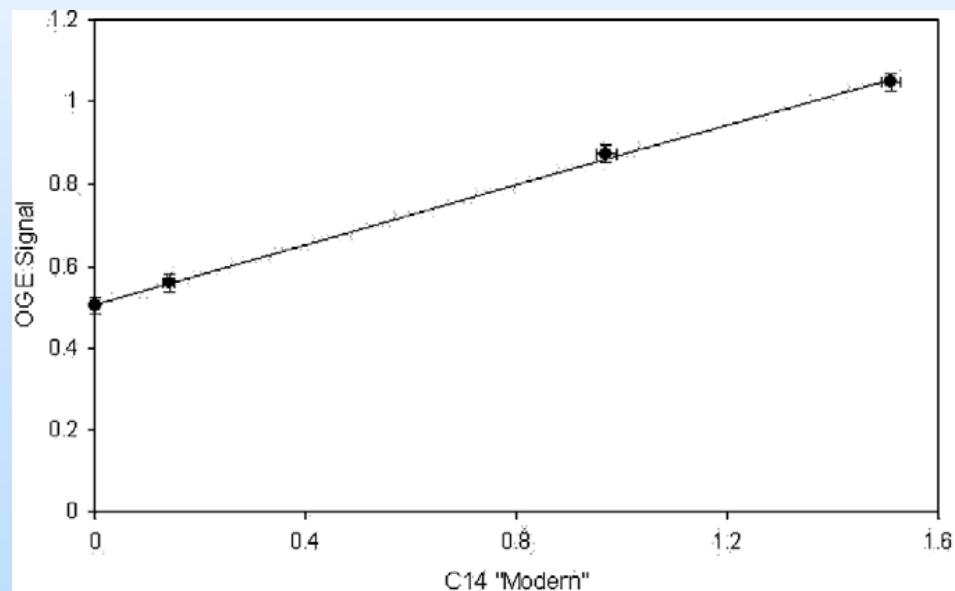
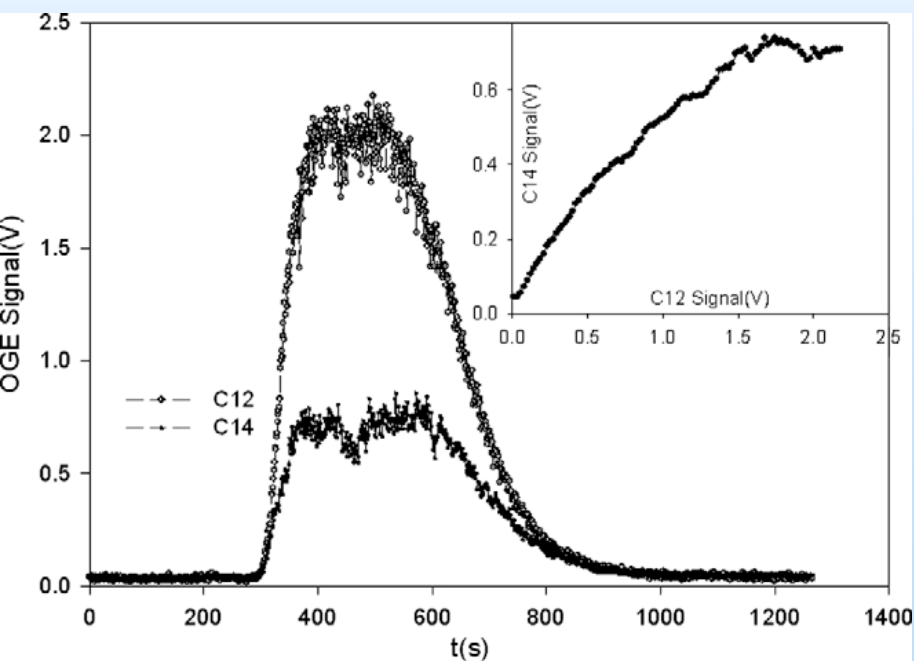
1-day  $^{14}\text{C}$  tag  
cartridge filling

$^{14}\text{C}$  tag injection

$^{14}\text{C}$  concentration  
monitoring

- We need a method to monitor, record, and control injection on-line and in real time
- Verification and accounting necessary at injection
- Standard methods are not viable for this application:
  - Accelerator Mass Spectrometry is a batch method
  - Liquid Scintillation Counting is too slow
- Development of laser-based methods is required

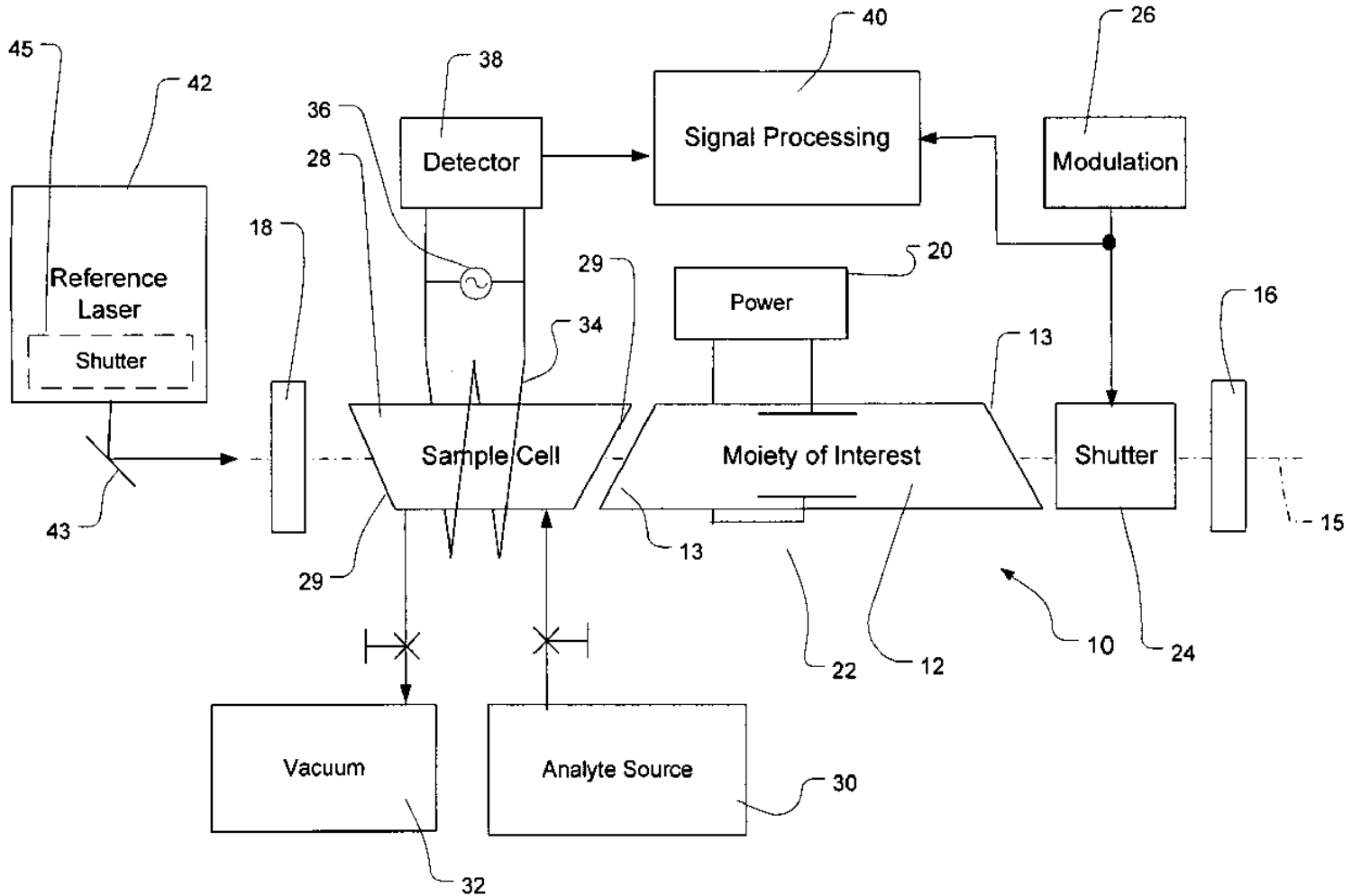
- Development of  $^{14}\text{CO}_2$  Detector
- IntraCavity OptoGalvanic Spectroscopy (ICOGS) can
  - Detect  $^{14}\text{C}$  at the part-per-trillion level
  - Be carried out on-line in real time
  - Be built for >\$100k
- We formed a partnership with researchers at Rutgers University to build and develop this detector



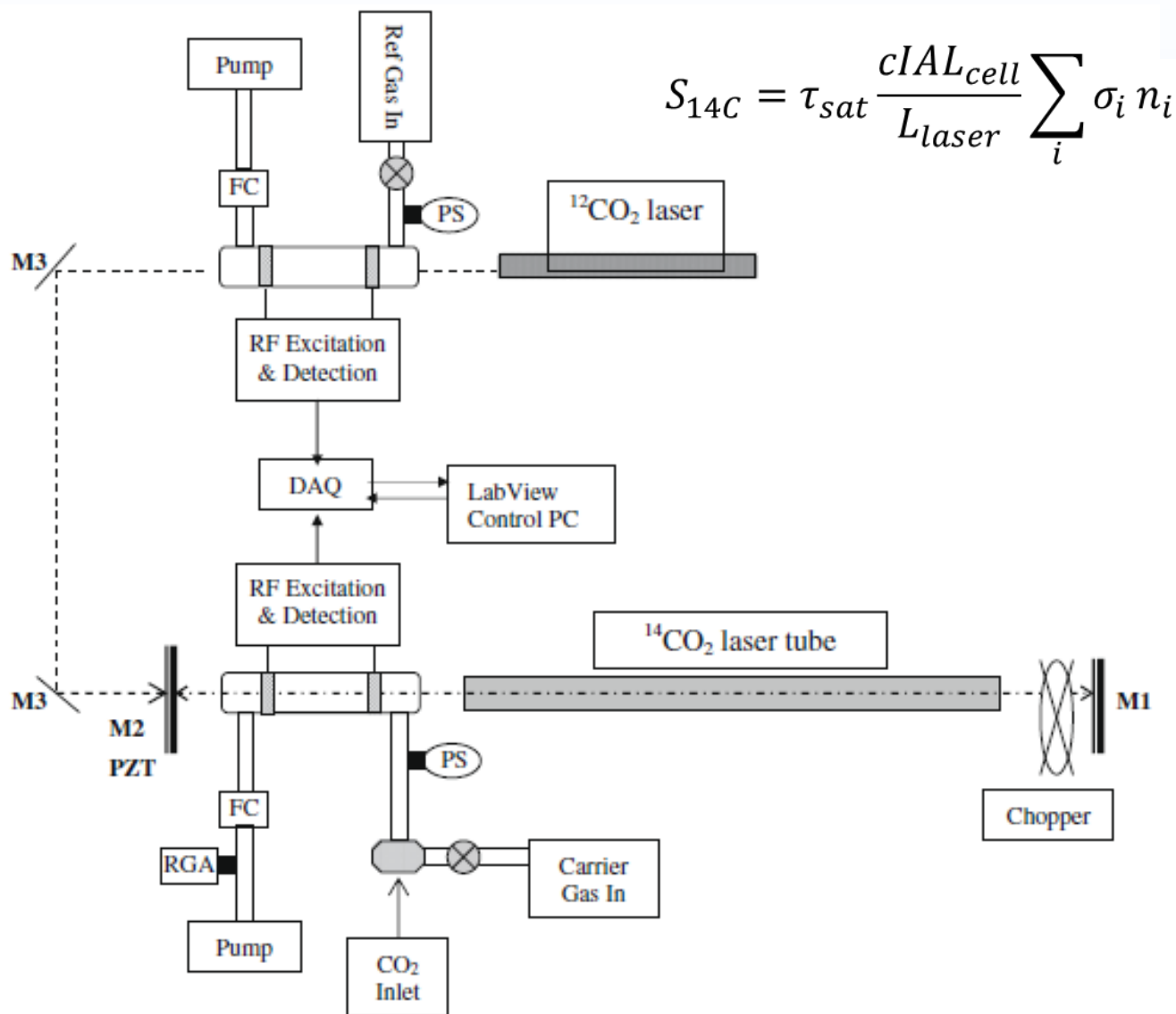
# • Development of $^{14}\text{CO}_2$ Detector

(12) **United States Patent**  
**Murnick**

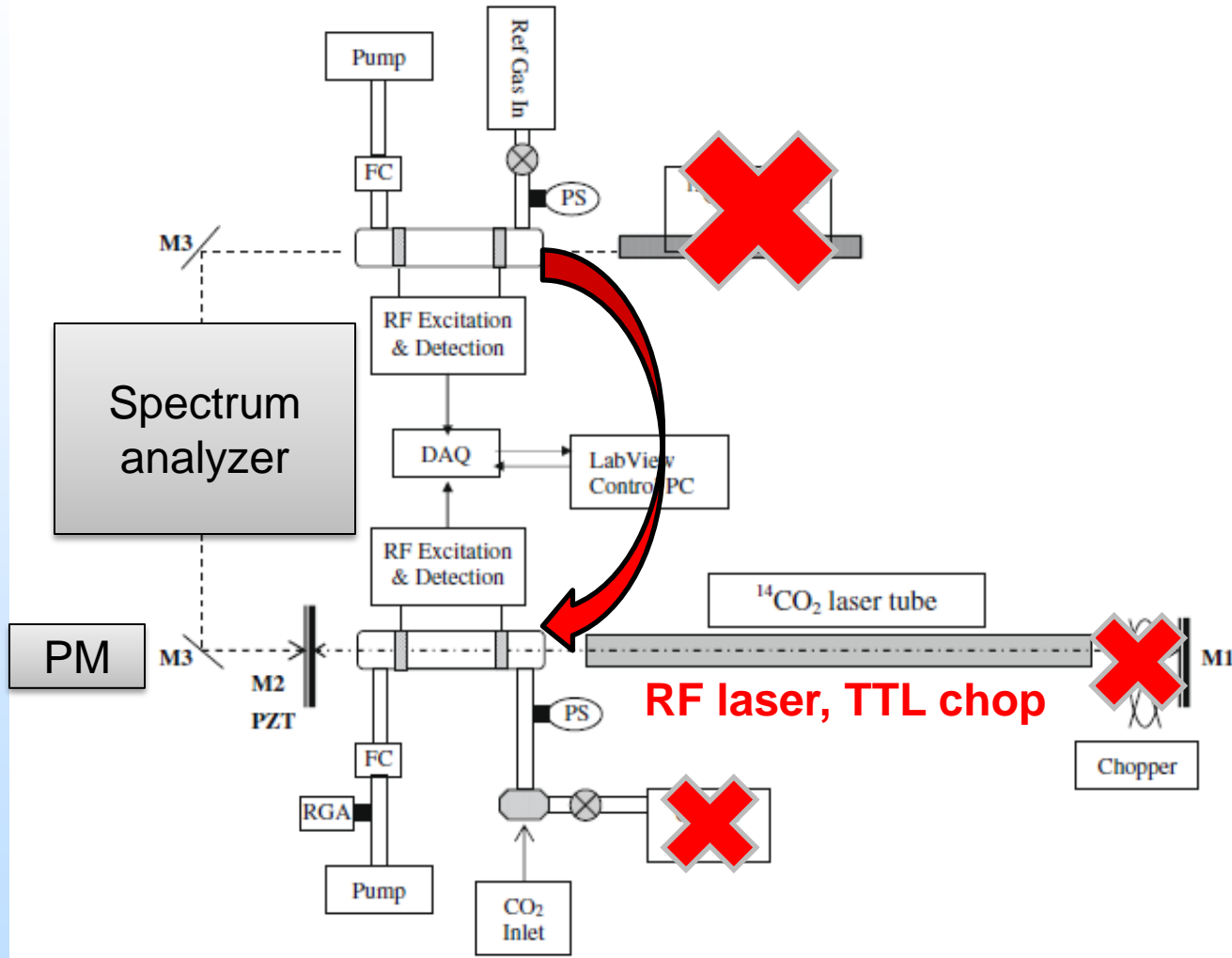
(10) **Patent No.:** **US 7,616,305 B2**  
(45) **Date of Patent:** **Nov. 10, 2009**



# • Development of $^{14}\text{CO}_2$ Detector

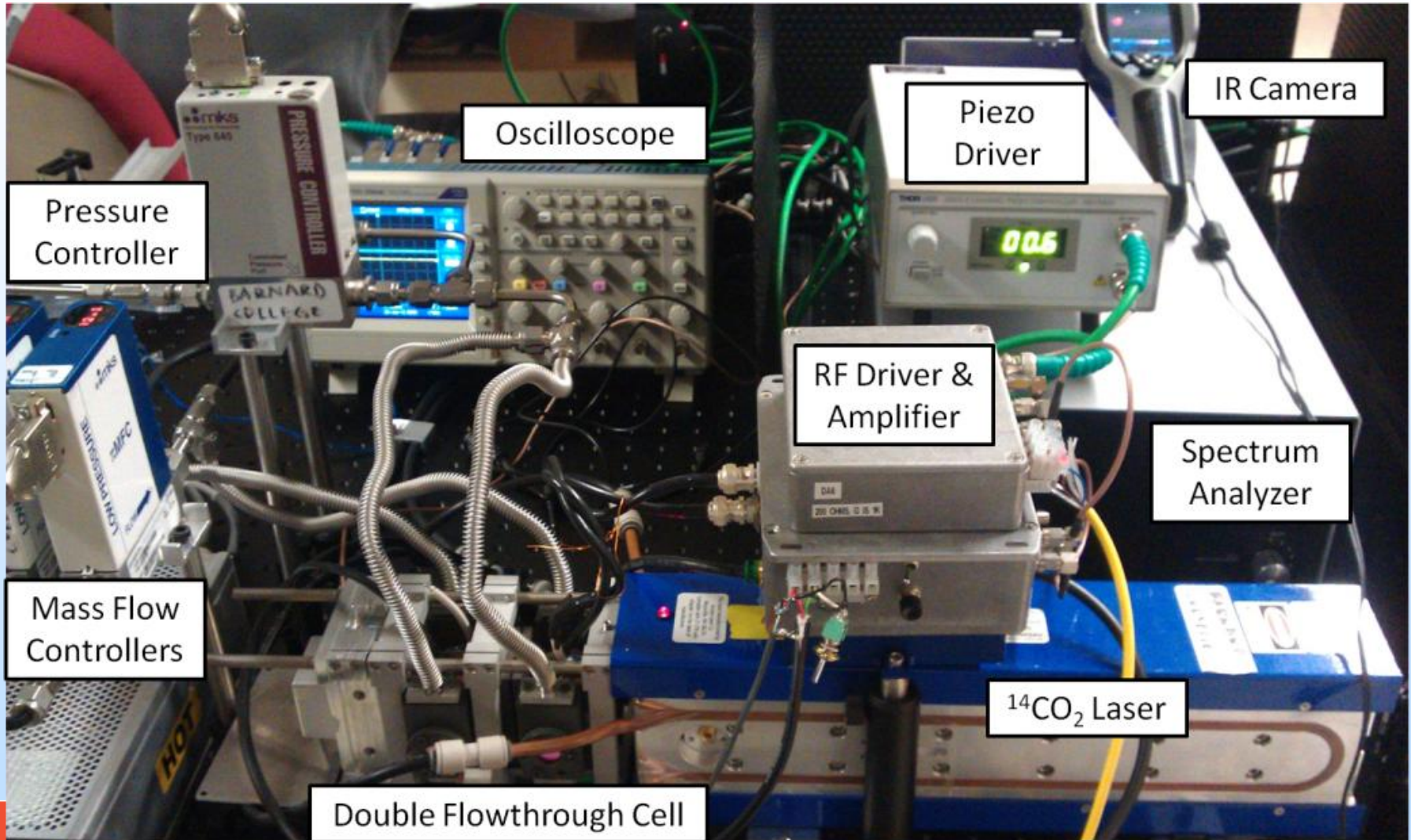


# • Development of $^{14}\text{CO}_2$ Detector



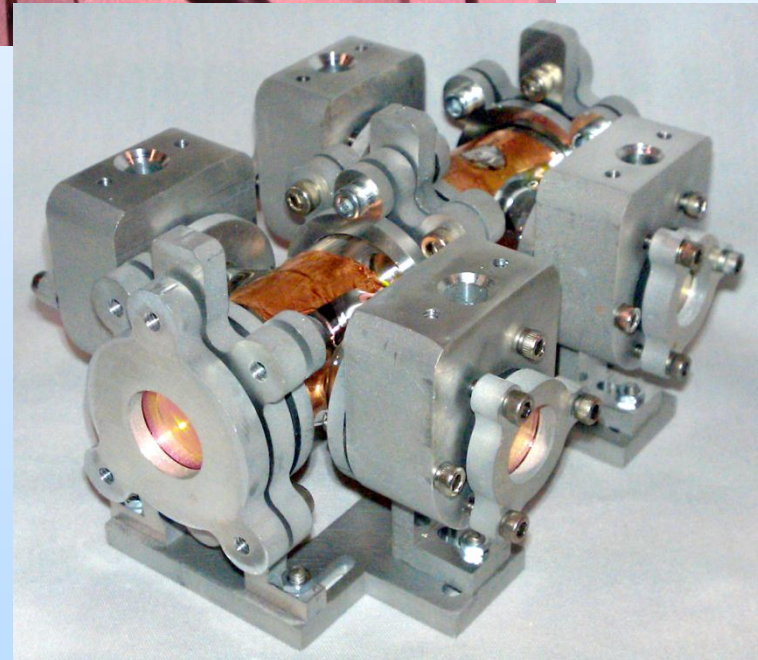
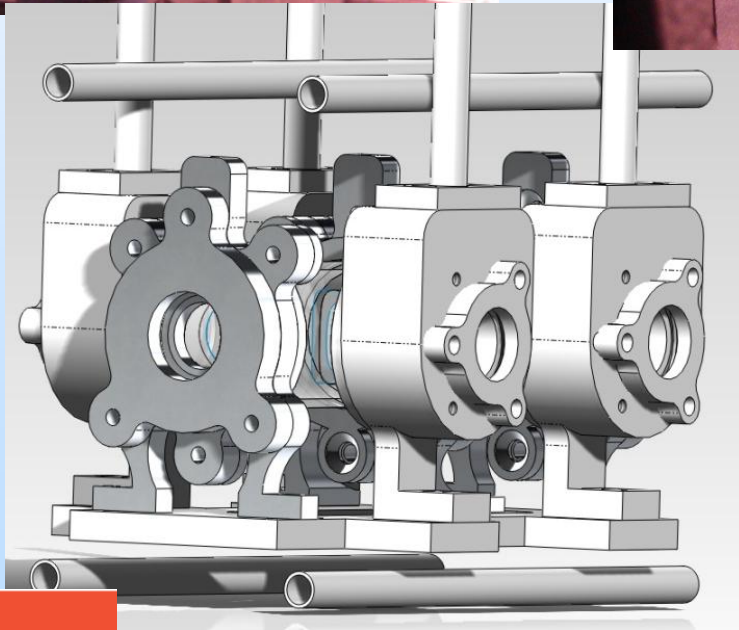
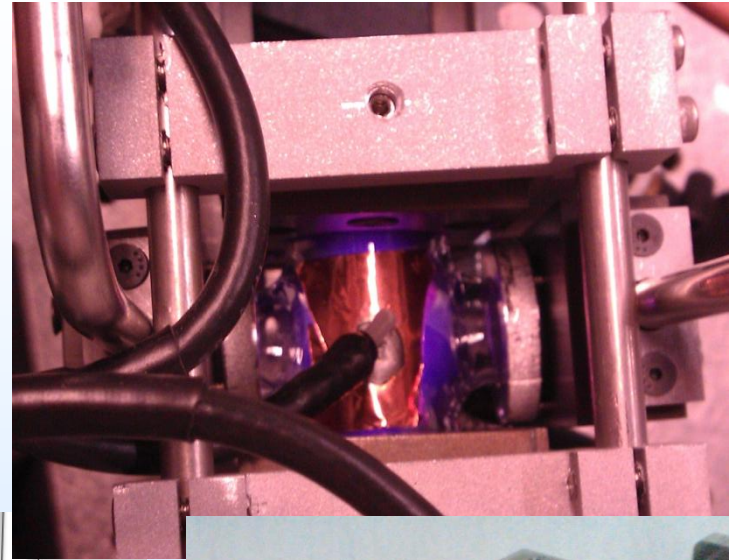
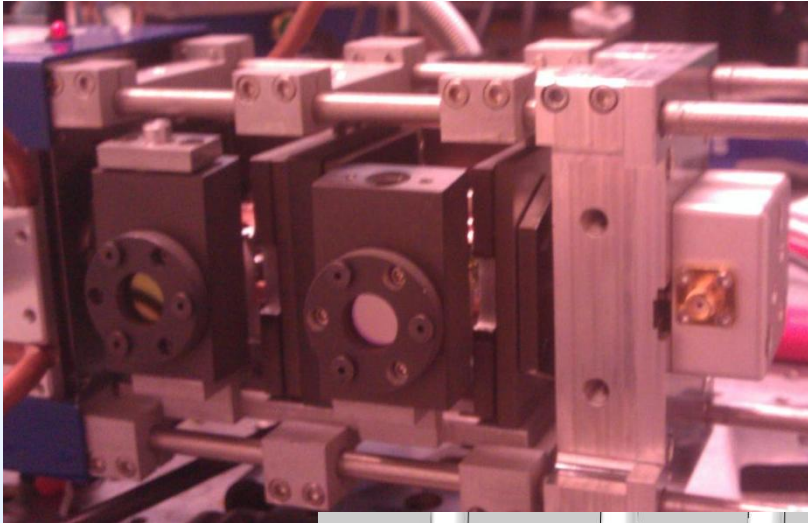


- Laser-based  $^{14}\text{CO}_2$  detector
  - Assembled Intra-Cavity Opto-Galvanic Spectrometer (ICOGS)  
Redesigned glow discharge and detection circuit





- Laser-based  $^{14}\text{CO}_2$  detector
  - Constructed new double flow-through cell

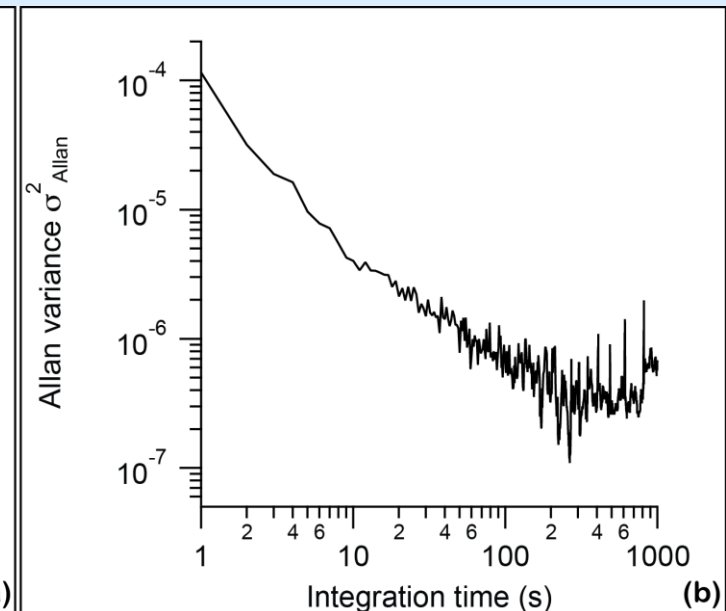
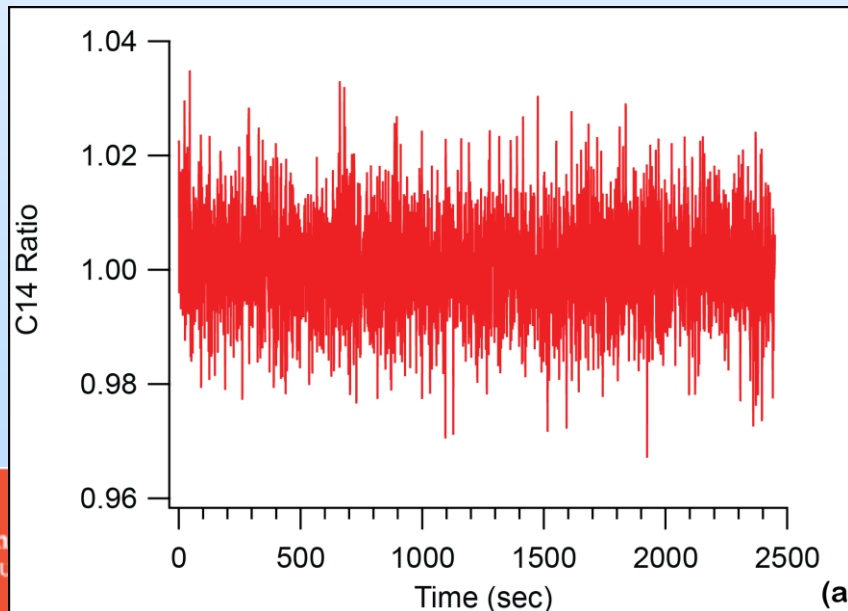
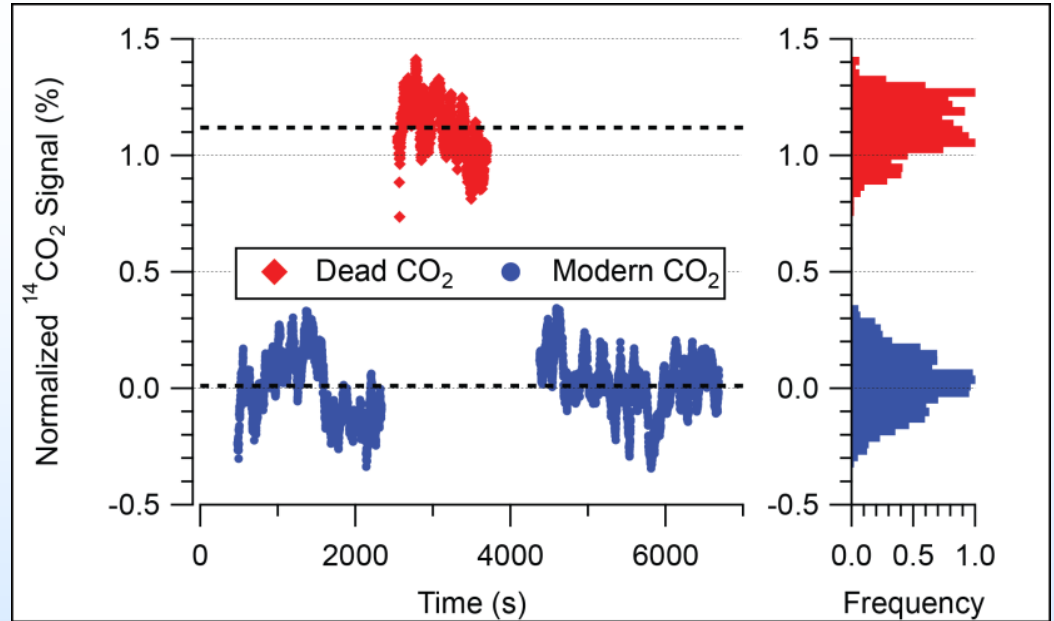


- Laser-based  $^{14}\text{CO}_2$  detector

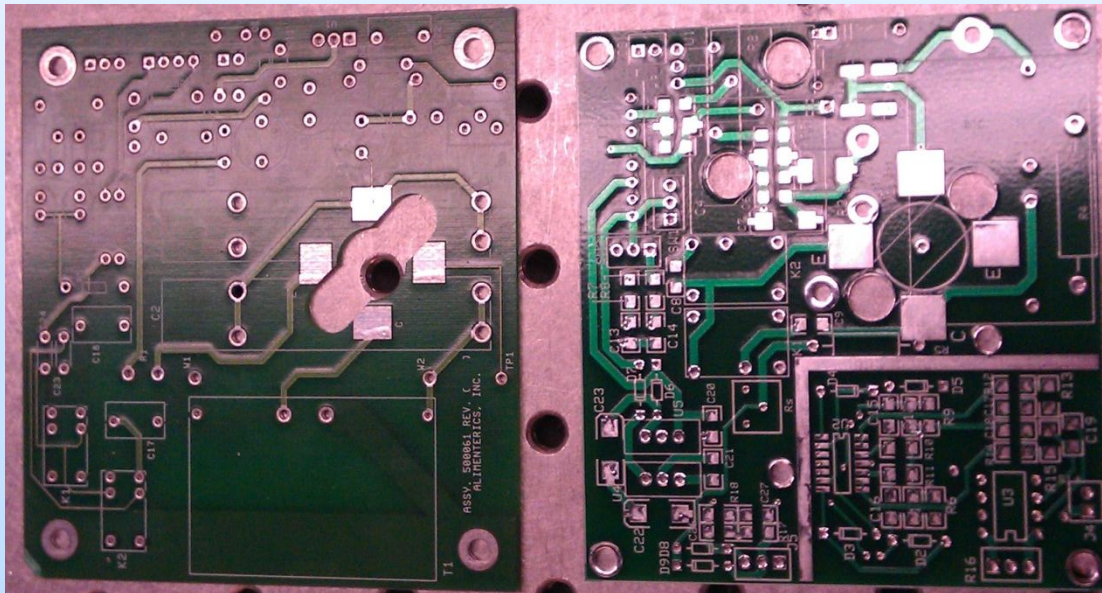
- Measured separation of 100 pMC versus  $>0.1$  pMC

$$\sqrt{\sigma_{Allan}^2 \left( \frac{S_{sam}}{S_{ref}} \right)^{-1}} \approx 5.5 \times 10^{-4}$$

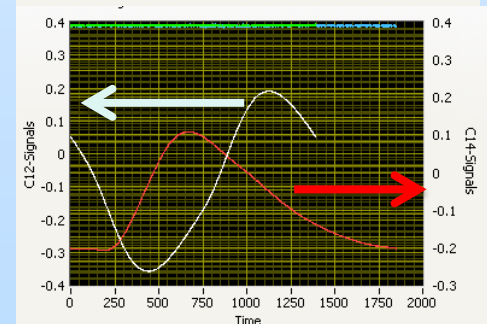
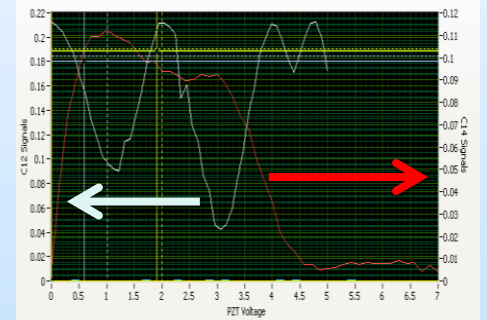
$$\frac{5.5 \times 10^{-4}}{1.12 \times 10^{-2}} \approx 5\%$$



- Key Findings
  - Gas-water solutions can be produced in  $\mu\text{L}$  volumes with high precision
  - $\text{SF}_6\text{-CO}_2\text{-water}$  solutions are suitable for tagging high-pressure  $\text{CO}_2$
  - $^{14}\text{C}$  can be detected in  $\text{CO}_2$  by the ICOGS system
- Lessons Learned
  - ICOGS circuitry, sample handling, signal analysis still require substantial development to achieve full potential



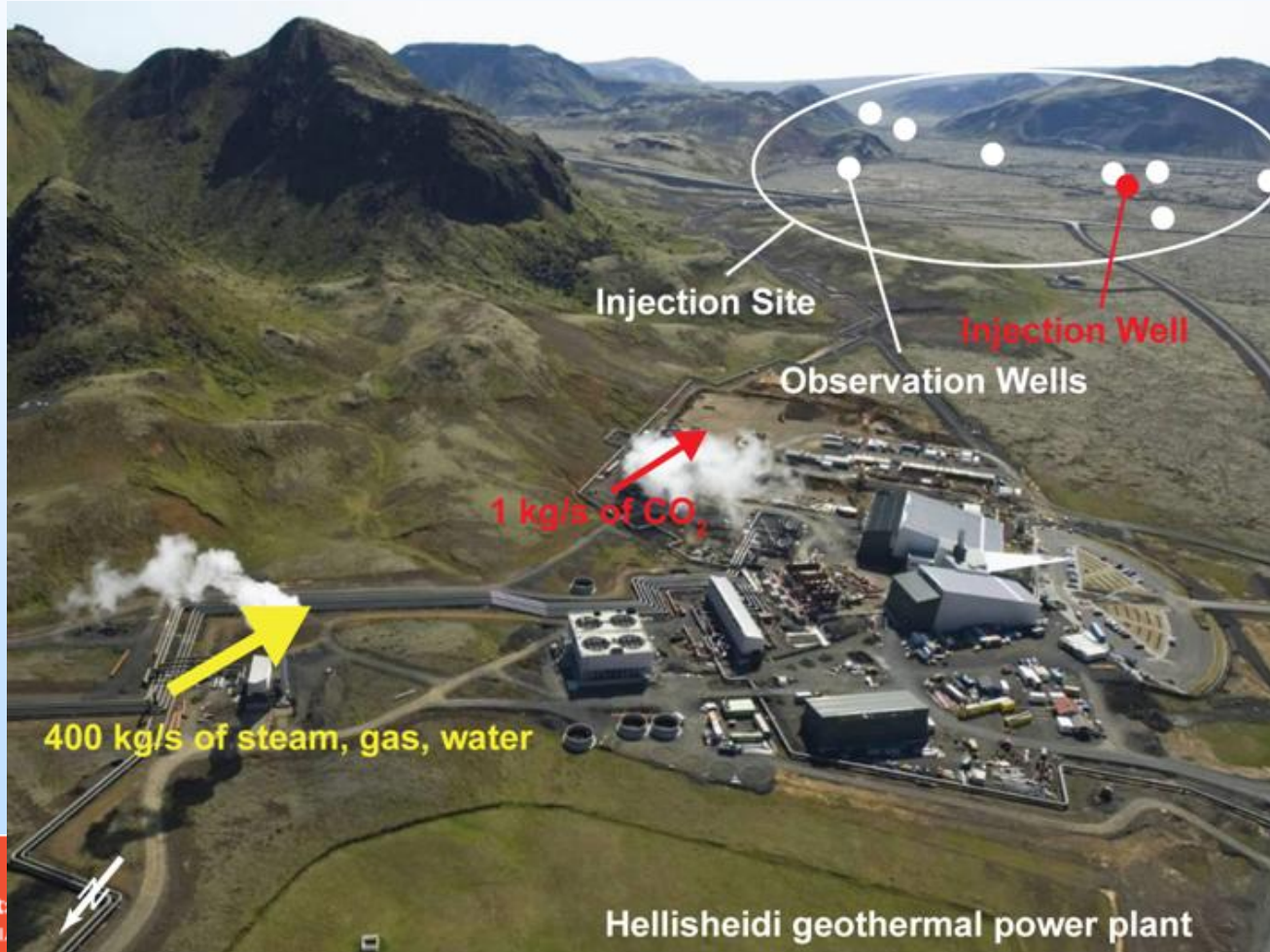
Previous circuit board and one of the new layouts





- Future Plans

- Improve ICOGS detector
- Inject  $^{14}\text{CO}_2$  into high-pressure flow loop
- Inject  $^{14}\text{CO}_2$  at CarbFix pilot injection site in Iceland
- Demonstrate detection of  $^{14}\text{CO}_2$  from samples taken at field site



# Organizational Chart

## Columbia University

Klaus Lackner, PI: Oversight and development of 14C-detector

Alissa Ah-Hyung Park, co-PI: Construction of high-pressure flow loop

Juerg Matter, co-PI: Field tests at CarbFix site in Iceland

## Barnard College

Martin Stute, co-PI: Construction of 14C detector and filling station design

Cantwell Carson, postdoc: Construction of 14C detector

Yinghuang Ji, student: Construction of filling station, testing flow loop

## Collaborators:

- Rutgers University:
  - Daniel Murnick
  - Mark DeGuzman
  - Tulu Bacha
  - Bill Thomas
- University of Groningen
  - Harro Meijer
  - Dipayan Paul
- Access Laser
  - Yong Zhang

# Thank you!

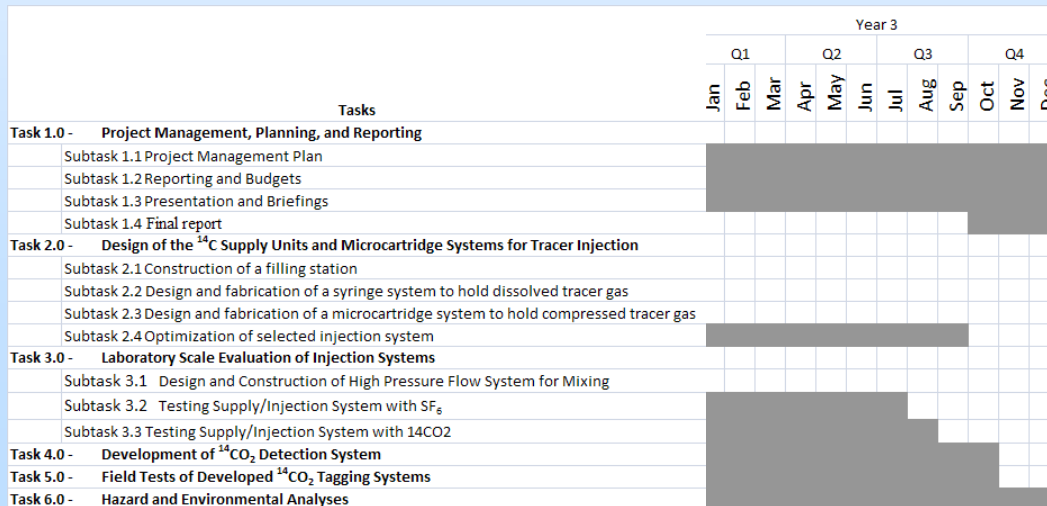
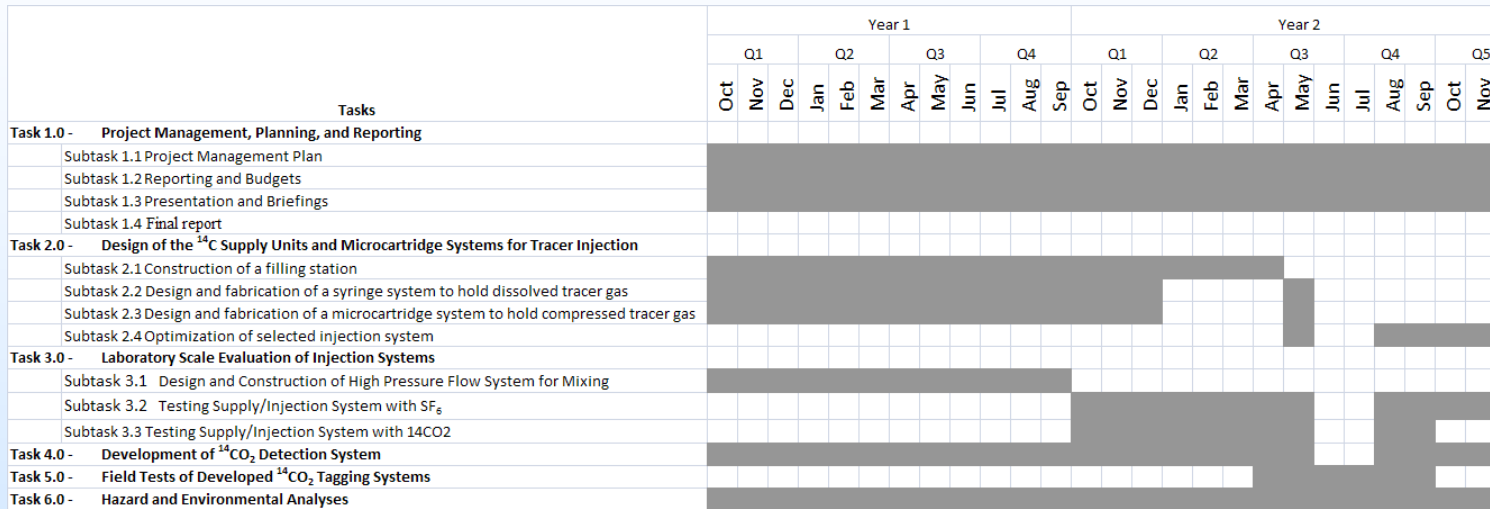


# Appendix

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- Gantt Chart
- Bibliography

# Gantt Chart



# Bibliography

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- Journal articles:

- Carson, C. G., Lackner, K. S., DeGuzman, M., Paul, D., Murnick, D., 2012, Double flow-through cell for intra-cavity opto-galvanic spectroscopy. *Review of Scientific Instruments*, *in preparation*
- Ji, Y, Carson, C. G., Stute, M., Lackner, K. S., Hollow fiber membrane microvolume water-gas solution system for sub-surface tag production. *Environmental Science & Technology*, *in preparation*.

- Patents

- Carson, C. G., DeGuzman, M., Murnick, D., Linear multi-chamber gas analysis device, in preparation.